

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A. or  
operations suspended

0-W 10-10-56

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



*Plugged and abandoned 7-29-64*

FILE NOTATIONS

Entered in NID File

☒

Checked by Chief

☒

Entered On S R Sheet

☒

Copy NID to Field Office

☒

Location Map Pinned

☒

Approval Letter

☒

Card Indexed

☒

Disapproval Letter

☐

I W R for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed 10-10-56

Location Inspected

☐

OW ☒ WW ☐ TA ☐

Bond released

☐

GW ☐ OS ☐ PA ☐

State of Fee Land

☐

LOGS FILED

Driller's Log 10-29-56

Electric Logs (No. 1) 3

E 2 I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☒

Lat ☐ Mi-L ☐ Sonic ☐ Others Radiation Log

LAW OFFICES  
**JOHN C. GILLHAM**  
811 WEST SEVENTH STREET, SUITE 400  
LOS ANGELES 17  
MICHIGAN 2601

July 27, 1956

OIL AND GAS CONSERVATION COMMISSION  
State of Utah  
Salt Lake City 14, Utah

Attention of  
MR. CEEON B. FEIGHT Re: Ute Trail Unit Agreement  
Well No. 72-22B

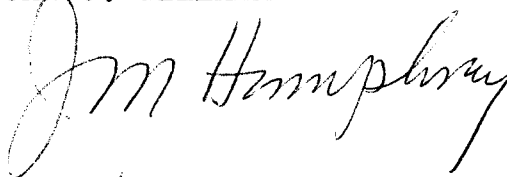
Dear Mr. Feight:

I enclose herewith in duplicate NOTICE OF INTENTION TO DRILL of Havenstrite Oil Company, re the above numbered well.

Very truly yours,

JOHN C. GILLHAM

By



STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

July 20

19 56

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 72-22B, which is located 990 ft from <sup>(N)</sup><sub>(#)</sub> line and 990 ft. from <sup>(E)</sup><sub>(#)</sub> line of Sec. 22, Twp. 9S, R. 20E, SLM, Ute Trail Unit (Meridian) (Field or Unit)  
Uintah, on or about 1st day of August, 19 56.  
(County)

LAND: Fee and Patented ( )  
State ( )  
Lease No. \_\_\_\_\_

Name of Owner of patent or lease Sun Oil Company

Address \_\_\_\_\_ P. O. Box 1798

Public Domain (#)  
Lease No. U-0577

Denver, Colorado

Is location a regular or exception to spacing rule? None Established Has a surety bond been filed? Yes With whom? Federal Area in drilling unit 640 acres  
(State or Federal)  
Elevation of ground above sea level is 4830 ft. All depth measurements taken from top of Ground Derrick Floor which is 10 ft above ground  
(Derrick Floor, Rotary Table or Kelley Bushing)  
Type of tools to be used Rotary. Proposed drilling depth 6400 ft. Objective formation is Wasatch.

## PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
13-3/8"	54#	J55	300'			500 sacks to surface
7"	23# & 26#	J55	to total depth			

## AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved \_\_\_\_\_

By R. E. Havenstrite  
R. E. Havenstrite  
General Partner  
(Title or Position)  
Havenstrite Oil Company  
(Company or Operator)

Date 19

By \_\_\_\_\_

Title \_\_\_\_\_

Address 811 West 7th Street  
Los Angeles 17, California

## INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

## HAVENSTRITE OIL COMPANY

~~XXXXXXXXXXXXXXXXXXXX~~

Sections 14, 15, <sup>22, 23</sup> Township 9 South Range 20 East / <sup>SLM</sup> County Uintah

Sun Oil Company		Sun Oil Company	
15 U-0578 USL		14 U-0577 USL	
Sun Oil Company	<div data-bbox="722 966 820 1029"> ○ 72-22B </div>	Sun Oil Company	<div data-bbox="1161 829 1226 892">Z</div>
22 U-0577 USL	<div data-bbox="836 1165 901 1228">Z</div>	23 U-0577 USL	

SECOND TEST WELL - UTE TRAIL UNIT, dated March 15, 1956, Section 9 of Unit Agreement

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

July 20 19 56

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 72-22B, which is located 990 ft from <sup>(N)</sup>~~(#)~~ line and 990 ft. from <sup>(E)</sup>~~(#)~~ line of Sec. 22, Twp. 9S, R. 20E, SLM, Ute Trail Unit  
<sup>(#)</sup>~~(#)~~ (Meridian) (Field or Unit)  
Uintah, on or about 1st day of August, 19 56.  
(County)

LAND: Fee and Patented ( )  
State ( )  
Lease No. \_\_\_\_\_

Name of Owner of patent or lease Sun Oil Company

Address \_\_\_\_\_ P.O. Box 1798

Public Domain (#)  
Lease No. U-0577

\_\_\_\_\_ Denver, Colorado

Is location a regular or exception to spacing rule? None Establish Has a surety bond been filed? Yes With whom? Federal Area in drilling unit 640 acres  
(State or Federal)  
Elevation of ground above sea level is 4820 ft. All depth measurements taken from top of Derrick Floor which is 10 ft above ground  
(Derrick Floor, Rotary Table or Kelley Bushing)  
Type of tools to be used Rotary. Proposed drilling depth 6400 ft. Objective formation is Wasatch.

## PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depths
13-3/8"	54#	J55	300'		500 sacks to surface	
7"	23# & 26#	Jff	to total depth			

## AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved \_\_\_\_\_

By R.E. HavenstriteR.E. Havenstrite  
General Partner

Date \_\_\_\_\_ 19 \_\_\_\_\_

(Title or Position)

By \_\_\_\_\_

Havenstrite Oil Company

(Company or Operator)

Title \_\_\_\_\_

Address 811 West 7th StreetLos Angeles 17, California

## INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

## HAYENSTREET OIL COMPANY

~~CONFIDENTIAL~~

Sections ~~14, 15,~~ <sup>22, 23</sup> Township 9 South Range 20 East <sup>SIM</sup> County Utah

Sun Oil Company		Sun Oil Company	
15 U-0576 USL		14 U-0577 USL	
Sun Oil Company	72-22B	Sun Oil Company	Z
22 U-0577 USL	Z	23 U-0577 USL	

SECOND TEST WELL - UTE TRAIL UNIT, dated March 15, 1956, Section 9 of Unit Agreement

July 30, 1956

Havenstrite Oil Company  
c/o John C. Gillham  
811 W. Seventh St.  
Los Angeles 17, California

Gentlemen:

This is to acknowledge receipt of your Notice of Intention to drill Well No. 72-22B, which is located 990 feet from the north line and 990 feet from the east line of Section 22, Township 9 South, Range 20 East, SLM, Uintah County, Utah.

Approval by the Oil and Gas Conservation Commission is not required for the Havenstrite Oil Company to drill wells within the Ute Trail Unit, however, a copy of all reports filed with the U. S. Geological Survey must be filed with this office also.

We are sure the above procedure is understood by you, but we wish to eliminate any possible misunderstanding that might arise in the future as a result of the operation of Rule A-3, General Rules and Regulations, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

GLEON B. FEIGHT  
SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.  
USGS, Federal Bldg.  
Salt Lake City, Utah



Vernal, Utah  
Sept. 15, 1956

Oil & Gas Conservation Commission  
105 Capitol Bldg.  
Salt Lake City 14, Utah

Gentlemen:

The Havenstrite Oil Company et al have recently started in well known  
as No. 72-22B Federal located in Sec. 22, T9S, R20E of Uintah County.

I will appreciate it if you will inform me of any particular requirements  
of the state in this connection and send me blanks of all necessary forms  
that you would like to have filled out in connection with the drilling or  
completion or abandonment of this well.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Carl H. Browall".

Carl H. Browall  
Vernal Hotel  
Vernal, Utah

September 17, 1956

Carl H. Browall  
Vernal Hotel  
Vernal, Utah

Re: Ute Trail Unit  
Well No. 72-22 B

Dear Sir:

This is to acknowledge receipt of your letter of September 15, 1956, relative to the above mentioned well.

Enclosed herewith are some copies of the forms requested by you. Also, enclosed is a copy of our rules and regulations. Please refer to Section D, page 14, for our rules concerning abandonment and plugging of wells.

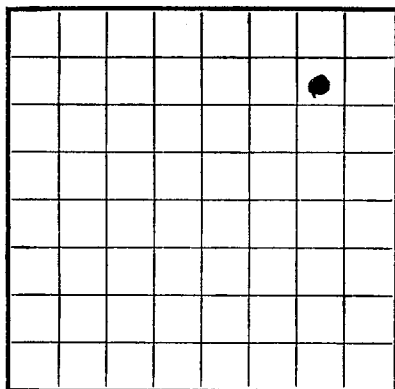
Yours very truly,

OIL & GAS CONSERVATION  
COMMISSION

CLEON E. FREIGHT  
SECRETARY

CEW:en

U. S. LAND OFFICE Utah  
 SERIAL NUMBER 0577  
 LEASE OR PERMIT TO PROSPECT Ute Trail Unit



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Havenstrote Oil Company Address 811 W. 7th Los Angeles 17, Calif.  
 Lessor or Tract Federal Field Ouray State Utah  
 Well No. 72622B Sec. T. 2S R. 20E Meridian SL County Monte  
 Location 290 ft. N of N Line and 290 ft. W of E Line of Sec. 22 Elevation Gr. - 4820  
S. W. Gr. - 4831  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date 10/25/56 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/2/56, 19\_\_\_\_ Finished drilling 10/10/56, 19\_\_\_\_

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3560 to 3580 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>54.5</u>	<u>8</u>	<u>NT</u>	<u>350'</u>	<u>Daker</u>	<u>here</u>			
It is of the highest importance to have a complete history of the well. Please state in detail the dates of requiring logs.									
HISTORY OF OIL OR GAS WELL									
10-13087-3 P. 2 COALENINE DRILLING OFFICE									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>350</u>	<u>287</u>	<u>Mud</u>		
<u>7</u>	<u>3610</u>	<u>200</u>	<u>Mud</u>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

[illegible]

16-43094-4

WELL LOG AND HISTORY

72-22B  
FEDERAL

ULMTAH COUNTY

UTAH

Havenstrite Oil Co.

Report Compiled and  
Work Supervised by-

Carl H. Browall  
Consulting Engineer  
Box 564  
Lander, Wyoming

Sheet No. 1

Lease Name- Federal

Lease Number- 0577 Utah

Unit- Ute Trail

Well No. - 72-22B

Elevation- Ground- 4820  
Kelley Bushing- 4831

Spud Date- 9/3/56

First Production- 10/10/56

Type well- Oil

Initial Production- Before sand-frac- 1.2 bbl. per hour swabbing  
After sand-frac- 26 bbls. per hour, flowing

Location- 990 ft. S. of the N. line and 990 ft. W. of the E. line of  
Sec. 22, T9S, R20E of the SL Base 2 Meridian in Uintah County, Utah.

Contractor- Mesa Drilling Company  
Denver Club Building  
Denver, Colorado

Manager- M.D. McBride  
Superintendent- Buster Link  
Tool Pusher- Doc Hatch  
Drillers- Theo Vollock  
J.B. Lathan  
A.C. Haingrove

Size hole drilled- Behind 13-3/8" casing- 17 1/2"  
Behind 7" casing- 9"

Kelly Bushing to top of flange on 13-3/8"- 10.55 ft.

GEOLOGICAL TOPS (Schlumberger)

Surface-	Uinta
1010' (plus 3821)	Top Uinta-Green River Transition Zone
1730' (plus 3381)	Top Green River Formation

PRODUCING ZONE

Medium coarse, brown, well saturated sand, fairly porous, occurring from 3560 to 3580 and as a solid bed. This sand was topped 1830' below the top of the Green River Formation and approximately 1644 ft. above the projected base of the Green River or top of the Wasatch.

ELECTRIC LOGS

Ran Schlumber S. Log on both 2" and 5" scales from 350' to 3610', and Microlog from 3300' to 3610'. Ran McGullough Gamma & Neutron log from 2000' to 3586'. Requested 10 copies to be sent to Los Angeles office.

MUD LOGS

Mud log run by- Stratolog Logging Service  
Box 333  
Big Spring, Texas

Loggers- Bill Burke  
David Fonda  
Duane Hall

Ran mud log continuously from 350' to 3610'. log includes drilling rate, lithology, sample description, fluorescence, and gas content of both mud and samples of cuttings. Requested 10 copies to the Los Angeles Office.

CASING RECORD

Size	Wt.	Grade	Rge.	Thds.	From	To	Cement	Remarks
13-3/8"	54.5	J-55	2	8 rd.	0	350	287 sks	Halliburton Circulated to top
7"	23	J-55	3	8 rd.	0	1047		
7"	20	J-55	2	8 rd.	1047	3610	200 sks	Halliburton

On 7" string, Baker guide shoe was run on bottom joint with differential fill-up collar on top of first joint. Centralizers located on top and bottom of 1st joint and top of 2nd joint. Baker rotating scratchers located from 3540-3565 and from 3580-3605. Pipe rotated while cementing. Cement was drilled out inside 7" to 3586 1/2 ft. below KB, McGulloughs measurements and 3590', drillers measurements. This will allow enough casing below bottom of pay to perforate and squeeze in case lower part of sand ever becomes wet.

PERFORATING RECORD

Sand, according to McCullough log was 3560-3580 ft. below KB  
 Shot 4 bullets and 3 jets per foot from 3560' to 3580'. McCullough's  
 record and their invoice show only 3 bullets per foot, as was requested,  
 but they cannot load 3 bullets per foot so shoot 4 for the price of 3.

TUBING RECORD

Ran tubing in as follows:

- 1- 2 7/8" OD 8 rd. thd. x 4.90' Mud anchor collar up and bottom ball-plugged  
 by welder.
- 1- 2 7/8" EUE 8 rd. thd x 2.0' perforated nipple
- 1- 2 7/8" EUE 8 rd. thd x 1.7' OWS seating nipple- 2 1/2" ID.
- 3565.15 ft. 2 7/8" EUE 8 rd. thd. 6.5 lb. Rge. 2 sub. tubing
- 1- 2 7/8" EUE 8 rd. thd x 2.0' pup joint.

Landed 18" off bottom or at 3585 ft.

TOP CONNECTIONS

Series 900 Cameron head screwed on top of 13-3/8" casing with 7" casing hung  
 inside. Series 900 flange bored and threaded to 5 1/2" OD 8 rd. thd.  
 Larkin, 5 1/2" OD 8 rd. thd x 2-7/8" Type RS tubing head screwed into top flange.  
 This type head has a rubber in lower half to strip out tubing if it is necessary.

DRILLING RATE

See mud log

SAMPLE DESCRIPTION

See mud log

WTS RECORD

No.	Size	Make	Type	From	To	Ft.	Remarks
1	9"	HTC	OSC	0	413	413	
2	9"	HTC	OSC	413	792	379	Twist off
3	9"	HTC	OSC1	792	992	200	Twist off
4	9"	HTC	OSC1	992	1232	240	twist off
5	9"	HTC	OW	1232	1237	5	iron
6	9"	HTC	WTR	1237	1255	18	iron
7	9"	Reed	2CWH	1255	1283	28	iron
8	9"	HTC	OSC	1283	1335	52	
9	9"	HTC	OSC1G	1335	1424	89	
10	9"	HTC	OW	1424	1604	180	Twist off



BIT RECORD Con't.

<u>No.</u>	<u>Size</u>	<u>Mate</u>	<u>Type</u>	<u>From</u>	<u>To</u>	<u>Ft.</u>	<u>Remarks</u>
11	9"	HTC	OWV	1604	1695	91	
12	9"	Reed	VT1	1695	1714	19	
13	9"	Reed	VW1	1714	1738	24	Twist off
14	9"	HTC	OWV	1738	1788	50	Twist off
15	9"	HTC	OSCLG	1788	1859	71	
16	9"	HTC	OWV	1859	1972	113	
17	9"	HTC	OWV	1972	1992	20	Core
18	9"	HTC	OWV	1992	2158	166	
19	9"	HTC	OWV	2158	2251	113	Re-run ob bit # 17
20	9"	HTC	OSCLG	2251	2535	284	
21	9"	SEC	S6	2535	2684	149	
22	9"	HTC	OW	2684	2819	135	
23	9"	HTC	OWV	2819	2903	84	DST
24	9"	HTC	OW	2903	3024	121	
25	9"	HTC	WTH3C	3024	3100	76	DST
26	9"	HTC	OWV	3100	3234	134	
27	9"	HTC	OWV	3234	3279	45	
28	9"	HTC	W7	3279	3303	24	
29	9"	SEC	M4N	3303	3365	62	
30	9"	Reed	YS1	3365	3420	55	
31	9"	SEC	M4N	3420	3450	30	DST
32	9"	HTC	OWV	3450	3518	68	
33	9"	HTC	OWV	3518	3610	92	TD

HOLE SURVEYS

<u>100 ft.</u>	<u>1/4</u>	<u>Degree off vertical</u>
413	1/4	"
1032	1/2	"
1785	1-1/4	"
1850	1-3/4	"
2240	1	"
2520	2	"
2780	1-3/4	"
3024	1-3/4	"
3270	1-1/2	"
3365	3/4	"
3380	1	"
3518	1/2	"
3590	1/2	"

CORES

No. 1- 145' - 195' Recovered 15'

2' Grn. M.G. Sd.

3' Grn-Gry Sd. Dead oil & stain

2' Gry Sd. w/ sh ptg.

4' Brn. Sh.

CORES Con't.

No. 2- 818-838' Recovered 18'  
 9' Ss with sh stris. Gry-wht calc. w/ scat. sho. Free O & G  
 1' Brn slty sh  
 8' Gry-wht V.F.G. SS calc w/ 4" sh strics. Fair sho free O & G

Core 3- 838-858 Rec. 20'  
 5' Gry-wht shly V.F.G. calc. SS w/ stains & odor  
 15' Wht-Gry calc. F-M CG SS w/ sm sho. Good stain & odor

No. 4 858-878' Rec. 20'  
 3' FG-CG Calc. Gry SS w/ stain & odor  
 3' FG-MG SS bleeding oil & water  
 9' Gry sh & sdy sh Sm V & Hdg.  
 2' CG Gry-Brn calc. SS Bleeding O & G & W Very tite  
 3' V/Hdg & calc slty sh

No. 5 1993-2013' Rec. 20'  
 1' Hd Brn Marl w/ Xln Nodulite  
 1/2' Tar- Oilsonitic  
 3 1/2' Marl- Fractures closed w/ nodulite  
 2' Marl- Min frac- gas bubbles  
 2' Marl w/ nodulite  
 1' Xln nodulite  
 3' Marl  
 1' Xln nodulite  
 6' Brn marl

DRILL STEM TESTS

All tests run with single packer, jars, safety joint, and circ. sub.

No. 1 Johnson Testers Packer 808 TD 876 Misrun

No. 2 Johnson Testers Packer- 2810 TD- 2903  
 Tool open two hours- Fairly strong blow for one hour and deminishing  
 Gas to surface in 1 1/2 hrs. - Dead in 1-3/4 hrs.- Shut in 30 min.  
 Recovered 318' of gas cut mud w/ heavy oil present in large chunks like tar.  
 FP- 120# to 135#, SIP- 250#, Hydrostatic - 1670#

No. 3 Johnson Testers Packer-3062' TD- 3100'  
 Tool open 1 1/2 hrs.- Fairly strong blow deminishing slightly- Gas to  
 surface in 1 1/2 hrs.- Shut in 30 min. -Recovered 2580 ft. of slightly  
 oil & gas cut water. Enough gas to unload a foot or two each time a  
 joint was broken. Salt content of water 2500 PPM.  
 FP- 275# to 1100#, SIP- 1500#, Hydro- 1575#

No. 4 Johnson Testers Packer - 3128, TD- 3150'  
 Open one hour- Weak blow dying in 40 min. Shut in 30 min. Recovered  
 fifteen ft. of rat-hole mud.  
 FP- 0#, SIP- 0#, Hydro- 1875#

DRILL STEM TESTS Con't.

No. 5 Halliburton Testers Packer- 3556, TD- 3590'  
Open  $1\frac{1}{2}$  hrs. Fairly strong blow- gas to surface in 40 min.-  
Shut in 30 min.- Recovered 1350 ft. of fluid- Top 1260 ft. was  
clean, black, high pour-point oil. Bottom 90' was drilling fluid.  
No visible water. Mud checks 4800 PPM NaCl.  
Initial Hydro- 1940#, Initial flow- 20#, final flow- 245#,  
SIP- 1460#, Final Hydro- 1895#

REMARKS

7" casing was intentionally set and cemented below bottom of sand so that,  
if water ever shows up, there will be casing below the sand that can be  
drilled out to give room to perforate and squeeze the bottom of the sand.

COMPLETION PROCEDURE

After well was perforated, the mud was displaced with water, and the water  
displaced with No. 5 burner fuel. All circulation was done in reverse.  
Well was swabbed down through tubing to storage and swabbed about 1.2 bbls.  
per hour after load oil was recovered. Estimated to be about a 30 B/D  
producer naturally. Rig released to move to next location and will move  
in production unit to sand-frac. Casing pressure built up to 500# from  
10/6/56 to 10/12/56.

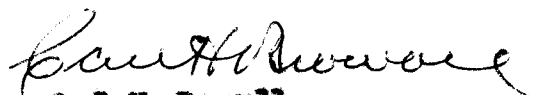
10/13/56- Moved in pulling unit, bled off casing pressure of 525#, and  
started pulling tubing.

10/14/56- Finished pulling tubing, removed mud anchor and perforation,  
and ran in with Halliburton hydraulic packer with seating shoe one joint  
above. Left out two joints of tubing and spotted packer at 3513'. Loaded  
hole with No. 5 burner fuel and set packer at same depth. Casing perforations  
are at 3560-3580, KB measurements on 3549-3569 corrected to ground level.  
After packer was set, annulus was pressured up to 1000# and closed in.  
Formation was pumped against through tubing and broke down at 3700#.  
Fracing fluid was a mixture of 167 bbls. of No. 5 burner fuel and 238 bbls.  
of No. 2 Diesel fuel. Used sand frac mix of 1 lb. of 40-60 sand and 1/10 lb.  
of Adomite per gallon of oil. Injected sand-oil mix into formation at the  
rate of 9 bbls. per minute at a pressure of 3400#. Displaced all sand-oil  
into formation with 18 bbls. of sand-free oil. Total sand-oil- 10,000 gal.  
Total sand- 10,000 lbs.

Job was performed by Halliburton in a satisfactory manner and the well was  
shut in at 8:45 PM 10/14/56

10/15/56- Opened well into storage through tubing and bled off casing pressure  
to zero, at 8:45 AM. Well was flowing through 8 ft. of 2" line and about 400'  
of 3" flow line into storage. No choke was used. Well started flowing heavy  
burner fuel with no gas for 30 minutes and then the gas began to break through  
and the oil became live. Flowed 252 bbls. of load oil in 6 hrs. at an average  
rate of 42 bbls. per hour. Flowed the next four hours at an average rate of  
26 bbls. per hour but reached 36 bbls. per hour at times. Gas-oil ratio  
could not be determined but was in no way excessive. Gravity- 28.2° at 60° F,  
Cut- 2.2% BS & W, Pour-point- 85° F.

CC- Havenstrite  
RAM  
U.S.G.S.  
State of Wash

  
Carl H. Browall  
Consulting Engineer

# HAVENSTRITE OIL COMPANY

R. E. HAVENSTRITE  
GENERAL PARTNER

811 WEST SEVENTH STREET

LOS ANGELES 17, CALIFORNIA

MICHIGAN 2601

Vernal, <sup>Utah</sup>  
Oct. 25, 1956

Oil & Gas Conservation Commission  
State of Utah  
State Capitol Bldg.  
Salt Lake City, Utah

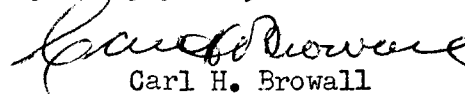
Gentlemen:

Please find enclosed the following reports, in connection with our  
Well No. 72-22B located in Sec. 22, T9S, R20E, Uintah County, Utah:

Copy of log submitted to U.S.G.S.  
Copy of Log & History of Well  
Copy of Electric log  
Copy of Microlog  
Copy of Gamma-Neutron log

The mud log, which includes drilling rate, formation analysis, and other pertinent data was supposed to be mailed directly to you by the Stratalog Logging Co., Big Springs, Texas. If you have not received your copy of this log to complete your files, kindly notify me and I will see that you are forwarded one.

Very truly yours,



Carl H. Browall  
Vernal Hotel  
Vernal, <sup>Utah</sup>

C  
O  
P  
Y

July 15, 1957

UNITED STATES GEOLOGICAL SURVEY  
P.O.Box 400  
Casper, Wyoming

Attention: MR. LARSEN

*Havenstrite*  
Re: WELL 72-22B LOCATED IN THE  
SW $\frac{1}{4}$  of the NE $\frac{1}{4}$  of the NE $\frac{1}{4}$  of  
Sec. 22, R20E, T9S OF UTE  
TRAIL UNIT AREA, UNITAH  
COUNTY, UTAH

Gentlemen:

Havenstrite Oil Company Unit Operator hereby submits a record of the above numbered well and requests your approval of Unit Operator's determination that said well is a non-paying well.

The drilling of the above numbered well was completed October 15, 1956, on which day 405 bbls. of oil were introduced into the well and a gross of 469 bbls. was produced leaving a net of 64 bbls. actually produced from the formation. The well was then shut in to await installation of treating facilities and a market for the oil.

On the 14th day of December, 1956, the well was opened and the same commenced flowing. The following is a record of the daily production of said well from December 12, 1956 to July 7, 1957, when it was finally determined that the well was non-paying. Also included in this production record which follows are notations regarding the production and work that was done on the well:

<u>Date</u>	<u>Bbls.</u>	<u>Comments</u>
12/14/56	146.4	
12/15/56	216.3	
12/16/56	51.	Bled off 15 $\frac{1}{2}$ bbls. water- each tank
12/17/56	304.	
12/18/56	120.5	
12/19/56	120.5	
12/20/56	152.	
12/21/56	127.	
12/22/56	91.8	
12/23/56	63.4	
12/24/56	15.	4:30 P.M. well nearly stopped flowing. Flowed less than 1 bbl. in last two hours. Heads up with gas but no oil. Well shut in at 7:00 P.M.
12/25/56	0	Well shut in. Tubing pressure rising.
12/26/56	0	
12/27/56	0	Well making only gas.
12/28/56	0	Lines frozen- also oil and water dump.
12/29/56	0	
12/30/56	0	Bleeding off gas from well to operate unit.
12/31/56	42.4	

United States Geological Survey

July 15, 1957

<u>Date</u>	<u>Bbls.</u>	<u>Comments</u>
1/1/57	65.6	
1/2/57	26.	
1/3/57	82.5	Drained 1½" water off #1 tank.
1/4/57	98.4	Killed well at 11:30 A.M.
1/5/57	0	Drained off 1 ft. 1 in. water.
1/6/57	0	
1/7/57	0	
1/8/57	0	
1/9/57	0	
1/10/57	0	
1/11/57	0	
1/12/57	0	
1/13/57	0	Used 3 ft. 6 in. of oil for "hot oil" treatment to get pump started.
1/14/57	223.2	Production figures not accurate. Shut down approx. 4 hrs.
1/15/57	167.2	Well shut down 1½ hrs.
1/16/57	70.8	Gauge on tank #2 not accurate. Estimate total 24 hrs. production at approx. 160 bbls.
1/17/57	47.1	Pump shut down for repairs.
1/18/57	54.9	Well seems to be dropping off in production.
1/19/57	0	No production.
1/20/57	60.1	
1/21/57	70.8	Well is only flowing- not pumping.
1/22/57	51.	Well is only flowing.
1/23/57	57.5	
1/24/57	98.4	Well is still not pumping- only flowing by heads.
1/25/57	60.1	
1/26/57	120.5	Drained 1 ft. 1 in. of water off tank #2.
1/27/57	160.1	
1/28/57	0	
1/29/57	23.4	
1/30/57	39.3	
1/31/57	45.9	Drained off 1 ft. of water from tank #1.
2/1/57	36.7	Very little oil can be pumped at night-temperature 31°.
2/2/57	23.4	
2/3/57	26.5	
2/4/57	26.	Drained 1 ft. of water from tank #1.
2/5/57	31.5	
2/6/57	23.4	Drained off 8 in. of water from #1 tank.
2/7/57	0.	
2/8/57	0	
2/9/57	18.2	
2/10/57	23.4	
2/11/57	34.1	Drained off 6½ in. water from #1 tank.
2/12/57	18.2	
2/13/57	28.6	Drained off 9 in. water from #1 tank. Well not pumping properly.
2/14/57	26.	
2/15/57	28.6	Drained off 5 in. water from #1 tank. Well not pumping.

United States Geological Survey

July 15, 1967

<u>Date</u>	<u>Bbls.</u>	<u>Comments</u>
2/16/57	20.	Well not pumping.
2/17/57	18.2	
2/18/57	10.4	Drained off 6 in. water from #1 tank.
2/19/57	15.6	
2/20/57	18.3	Drained off 1 ft. 6 in. water from #1 tank.
2/21/57	14.3	
2/22/57	15.6	Drained 6 in. water from #1 tank.
2/23/57	19.5	Well still not pumping.
2/24/57	23.4	Drained off 1 ft. 2 in. from #2 tank.
2/25/57	20.8	Drained off 1 ft. 6 in. water from #1 tank.
2/26/57	18.2	
2/27/57	20.8	
2/28/57	18.2	Well still not pumping.
3/1/57	15.6	
3/2/57	15.6	
3/3/57	15.6	
3/4/57	15.6	
3/5/57	15.6	Drained off 8 in. water from #1 tank.
3/6/57	16.9	
3/7/57	16.9	Drained off 5 in. water from #1 tank.
3/8/57	13.0	Drained off 6 in. water from #1 tank.
3/9/57	14.3	
3/10/57	13.0	
3/11/57	15.6	
3/12/57	13.0	
3/13/57	14.3	
3/14/57	13.0	
3/15/57	15.6	
3/16/57	13.0	
3/17/57	14.3	
3/18/57	13.0	
3/19/57	11.7	
3/20/57	13.0	Drained off 2 ft. 1 in. water from #2 tank.
3/21/57	13.0	
3/22/57	15.6	
3/23/57	0	
3/24/57	0	
3/25/57	0	
3/26/57	0	
3/27/57	0	
3/28/57	0	Heater arrived.
3/29/57	0	Heater has hole in it. Took it to Vernal.
3/30/57	0	Waiting for heater.
3/31/57	0	Waiting for heater.
4/1/57	0	Waiting for heater.
4/2/57	0	Waiting for heater.
4/3/57	0	Waiting for heater.
4/4/57	0	Heater repaired. Started out with heater but hooked it.
4/5/57	0	Sending for another heater from California.
4/6/57	0	Waiting for heater.
4/7/57	0	Waiting for heater.

United States Geological Survey

July 15, 1957

<u>Date</u>	<u>Bbls.</u>	<u>Comments</u>
4/8/57	0	Waiting for heater.
4/9/57	0	Waiting for heater.
4/10/57	0	The well took 1 ft. 11 in. oil out of tank #1. Awaiting heater.
4/11/57	0	The well took 1 ft. 8 in. oil out of tank #2.
4/12/57	0	Waiting for heater.
4/13/57	0	Heater came today.
4/14/57	0	
4/15/57	35.4	
4/16/57	144.2	
4/17/57	76.0	
4/18/57	70.8	
4/19/57	31.5	Heater is not working. Has a dead short in it.
4/20/57	36.8	
4/21/57	34.1	
4/22/57	19.2	
4/23/57	19.2	Drained off 1 ft. 9 in. water from tank #1.
4/24/57	19.2	
4/25/57	15.6	
4/26/57	15.6	
4/27/57	15.6	
4/28/57	13.0	
4/29/57	10.4	
4/30/57	10.4	
5/1/57	7.8	
5/2/57	7.8	
5/3/57	7.8	
5/4/57	7.8	
5/5/57	10.4	
5/6/57	10.4	
5/7/57	7.8	
5/8/57	39.3	
5/9/57	7.8	
5/10/57	7.8	
5/11/57	7.8	
5/12/57	10.4	
5/13/57	10.4	
5/14/57	31.5	
5/15/57	7.8	
5/16/57	28.6	
5/17/57	0	Pulling rods and tubing to check heater.
5/18/57	0	Finished pulling tubing and mended heater.
5/19/57	0	
5/20/57	0	
5/21/57	34.1	
5/22/57	13.0	
5/23/57	20.8	Drained off 6 in. water from #2 tank.
5/24/57	13.0	
5/25/57	18.2	



United States Geological Survey

July 15, 1957

<u>Date</u>	<u>Bbls.</u>	<u>Comments</u>
5/26/57	2.6	
5/27/57	3.0	
5/28/57	15.6	
5/29/57	10.4	
5/30/57	13.0	
5/31/57	10.4	
6/1/57	7.8	
6/2/57	13.0	
6/3/57	5.2	
6/4/57	7.8	
6/5/57	15.6	
6/6/57	7.8	
6/7/57	7.8	
6/8/57	7.8	
6/9/57	7.8	
6/10/57	7.8	
6/11/57	15.6	
6/12/57	20.8	
6/13/57	10.4	
6/14/57	13.0	
6/15/57	7.8	
6/16/57	7.8	
6/17/57	10.4	
6/18/57	10.4	
6/19/57	10.4	
6/20/57	10.4	
6/21/57	15.6	
6/22/57	15.6	
6/23/57	15.6	
6/24/57	5.2	
6/25/57	7.8	
6/26/57	7.8	
6/27/57	7.8	
6/28/57	7.8	
6/29/57	7.8	
6/30/57	18.2	
7/1/57	5.2	
7/2/57	5.2	
7/3/57	2.6	
7/4/57	0	
7/5/57	0	
7/6/57	0	Pulled rods and part of tubing.
7/7/57	0	Pulled rest of tubing-rigged down and moved out.

The Unit Operator has attempted by good oil field practice and by the best methods known to cause a well to produce unitized substances in paying quantities, but, as shown by said production record, this well is not a paying well. The Unit Operator determined on the 6th day of July, 1957, that said well was not a paying well and thereupon

United States Geological Survey

July 15, 1957

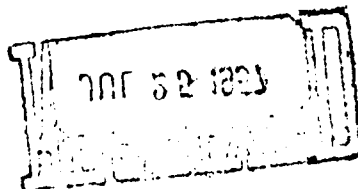
Unit Operator pulled the rods and the tubing and shut in said well. Said well remains shut in and will remain shut in for an indefinite period. The Unit Operator requests your approval of Unit Operator's determination that said well is a non-paying well.

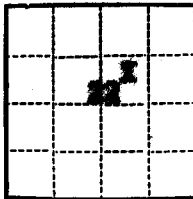
Very truly yours,

HAVENSTRITE OIL COMPANY

By JOHN C. GILLHAM  
John C. Gillham

JCG/k





*Duplicate*

Budget Bureau No. 49-R268.4  
Approval expires 12-31-50.

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-0577-B**

Unit **DeKalb-Sum / 72-22-B**

**UTR TRAIL UNIT**

*Plot NIK*  
*9/28*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Clean Out well and produce with head X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**September 19,** 19 **59**

Well No. **72-22-B** is located **990** ft. from **[N]** line and **990** ft. from **[E]** line of sec. **22**  
**SW/4 NE/4 NE/4** Sec. **22** **T-9-S** **R-20-E** **S. L. M.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Utah** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3242** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Clean out hole and run tubing to electrically heat oil column and attempt to produce well.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DEKALB PETROLEUM CORPORATION**

Address **Box 523**

**Vernal, Utah**

By *W. Montgomery*

Title **Landman**

*Low*  
**DEKALB**

*Agricultural Association Inc.*  
COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

*PMB*  
U. S. Oil Division

P. O. BOX 523  
VERNAL, UTAH  
TELEPHONE 1073

May 19, 1964

Mr. Paul W. Burchell  
Oil & Gas Conservation Commission  
310 New House Building  
10 Exchange Place  
Salt Lake City, Utah

Re: DeKalb Petroleum Corp.  
Ute Trail Unit # 72-X  
NE 22-T 9 S R 20 E  
Uintah County Utah

Dear Sir:

We are enclosing for your consideration form 9-331a Sundry Notice of intention to abandon the above referred to well.

For your additional information we are enclosing a copy of a letter to the U.S. Geological Survey dated July 15, 1957. Plus a data sheet reflecting a brief history and a schematic diagram of the proposed plugging program.

Very truly yours,

*J.F. Tadlock*

J.F. TADLOCK  
Prod.-Drilling Supt.

Enclosure

JFT/ns

*May 28, 1964:*

*Not approved until further  
consideration by both the  
Commission & the 41565-PMB*

*note: - Refer to Letter of  
5-4-64 in which the same  
stipulations apply to the above  
named well*

*W.*

			X
2	2		

(SUBMIT IN TRIPLICATE)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Land Office Salt Lake CityLease No. U 0577-BUnit 72X-22B

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 19, ....., 19 64

Well No. 72-X is located 990 ft. from {N} line and 990 ft. from {E} line of sec. 22

NE 1/4 Sec. 22 9-S 20-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Vintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4837 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Repeated efforts to obtain commercial production were unsuccessful, the high pour point, high paraffin content oil, coupled with a low and erratic production rate resulted in an operating loss, to the operator, it is intended to plug and abandon this well.

#### Proposed Plugging Program

1. Set cast iron bridge plug @ 3450 above perforations in Green River formation spot 20 SXS Reg. cement plug on top of retainer 200 ft. from 3450' - 3250'.
2. Spot 10 SXSXS Reg. cement plug from 100-0'
3. Squeeze 220 SXS Regular cement between 13 3/8" surf csg. & 7" production csg.
4. Set 4 ft. X 4 inch minimum above ground level, iron, location marker.
5. Dismantle surface facilities, clean level & abandon location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEKALB PETROLEUM CORP.

Address P.O. Box 523

Vernal, Utah

By J. F. Tadlock

Title Prod.-Drilling Supt.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instruction.  
verse side)7E-  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0577-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ute Trail

8. FARM OR LEASE NAME

Ute Trail

9. WELL NO.

72X-22B

10. FIELD AND POOL, OR WILDCAT

Bitter Creek

11. SEC., T., R., M., OR BLK. AND  
SUBSET OF AREA

22-9S-20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
DeKalb Petroleum Corporation		Ute Trail	
3. ADDRESS OF OPERATOR		9. WELL NO.	
P.O. Box 523 Vernal, Utah		72X-22B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
SUN 11E		Bitter Creek	
990 FNL, 990 FEL Sec. 22		11. SEC., T., R., M., OR BLK. AND SUBSET OF AREA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, ST, GR, etc.)	
		4837 D.F.	
		12. COUNTY OR PARISH 13. STATE	
		Uintah Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to abandon this well along the following General Program: Move over well with pulling unit pull rods & tubing, set cast iron bridge plug above Greenriver perforations, spot 20 SXS cement plug on bridge plug, approx. 200'; Pull tubing, perforate opposite upper Greenriver @ 1750 ft. set retainer @ 1500 ft. squeeze perforations W/150 SXS pull tubing, spot 100' cement plug 10 SXS in top of 7" csg. squeeze final plug 100 SXS between surface csg & production csg.

## Detailed Plugging Program

- I. Set cast iron bridge plug @ 3450' spot 20 SXS cement on top of bridge plug from 3450' to 3250'.
- II. Perforate @ 1750, set cast iron retainer @ 1500' squeeze perforations W/150 SXS
- III. Spot 10 SXS cement plug in top of 7" csg. from 100'-0'.
- IV. Casing head squeeze 100 SXS between 7" csg. & 13 3/8" csg. set iron location marker, clean level & abandon location.

## Remarks

1. Production data & well history previously submitted.
2. Disregard prior notice of intention to abandon dated May 9, 1964

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. F. Dabbs*

TITLE

Production-Drilling Supt. DATE June 17, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

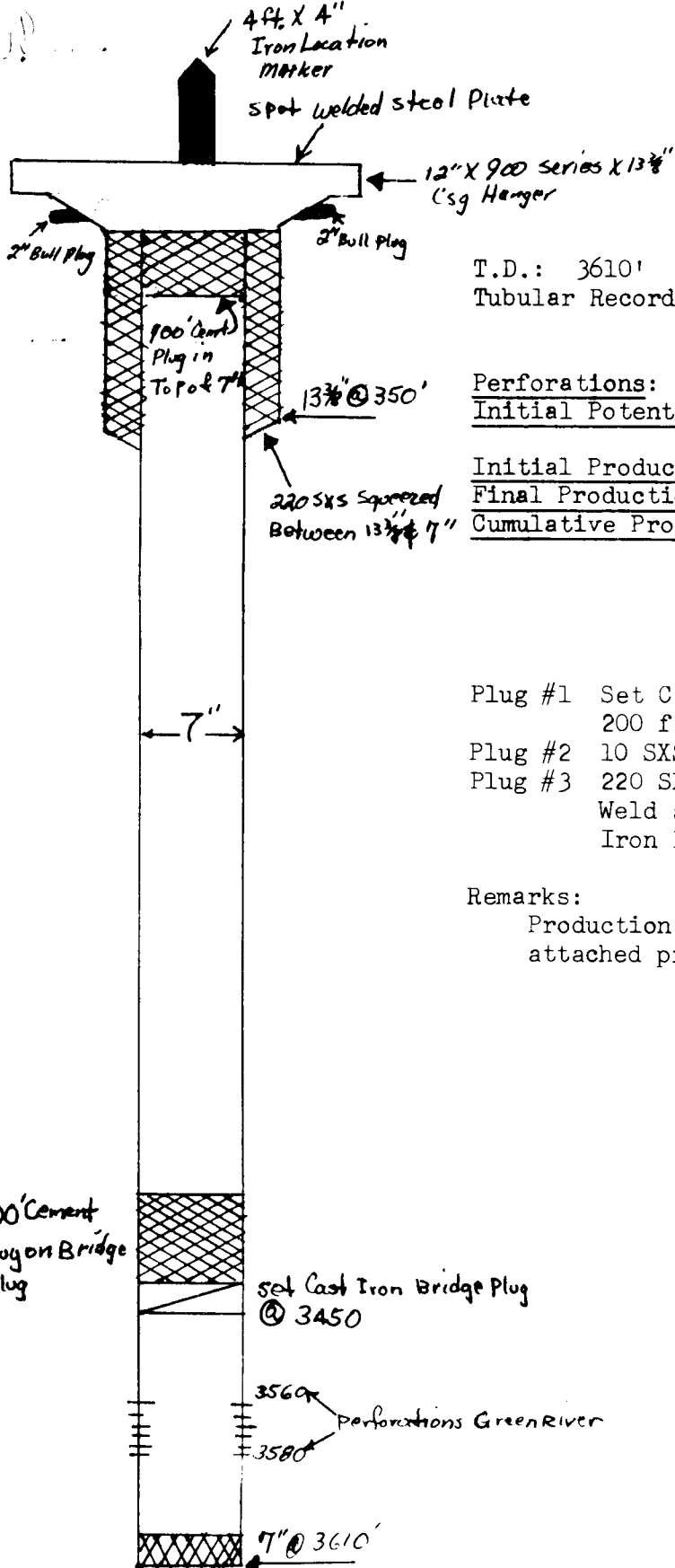
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

6/26/64

*Paul W. Burchell*  
CHIEF PETROLEUM ENG.

DATA SHEET  
AND ABANDONMENT PROGRAM  
Ute Trail Unit # 72-X, 22B  
NE Sec. 22 T-9-S R-20-E



T.D.: 3610'

Tubular Record: 13 3/8" 48# H-40 set @ 350 ft.

7" 20# J-55 set @ 3610 ft.

2 1/2" 6.50# J-55 W/rods set @ 3550 ft.

Perforations: 3560-3580 (Green River)

Initial Potential: Reported 560 BOPD W/10 Bbls. salt water per day.

Initial Production Rate: 150 BOPD

Final Production Rate: 2.6 BOPD

Cumulative Production: 4972.7 Bbls. 27.5° API, 90° F.

Pour Point

PROPOSED PLUGGING PROGRAM

Plug #1 Set Cast iron bridge plug @ 3450' W/20 SXS reg. 200 ft. from 3450-3250 on top of bridge plug.

Plug #2 10 SXS reg. cement from 100'-0'

Plug #3 220 SXS reg. pumped between 13 3/8 & 7" casing. Weld steel plate over csg. hanger W/minimum 4' X 4" Iron location marker.

Remarks:

Production very erratic, marginal non-paying. See attached production history.

DEKALB AGRICULTURE ASS'N, INC.

*J.F. Tadlock*  
J.F. TADLOCK

Prod. Drilling Superintendent

200' Cement  
Plug on Bridge  
Plug

set Cast Iron Bridge Plug  
@ 3450

3560  
3580  
Perforations Green River

7" @ 3610'

**DEKALB**

*Agricultural Association Inc.*  
COMMERCIAL PRODUCERS AND DISTRIBUTORS OF AGRICULTURAL PRODUCTS

U. S. Oil Division

P. O. BOX 523  
VERNAL, UTAH  
TELEPHONE 1073

June 22, 1964

Mr. Paul W. Burchell  
Oil & Gas Conservation Commission  
310 New House Building 10 Exchange Place  
Salt Lake City, Utah

Re: DeKalb's Ute Trail Unit 72-X-22B  
NE Sec. 22 - T 9 S, R 20 E  
Uintah County, Utah

Dear Sir:

Attached please find in triplicate form 9-331 Sundry Notice of intention to abandon the above referred to well.

Please disregard our prior notice of intention to abandon dated May 9, 1964.

Very truly yours,

J.F. TADLOCK  
Production Drilling Supt.

JFT/ns



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0577-B
2. NAME OF OPERATOR DeKalb Agric. Assoc., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 523, Vernal, Utah		7. UNIT AGREEMENT NAME Ute Trail
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  990 FNL, 990 FEL Sec. 22		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 72-X
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4837 D.F.		10. FIELD AND POOL, OR WILDCAT Bitter Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-9S-20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-9-64 Moved over well W/ pulling unit, pulled tubing, ran Howco R-3 tool, hole in 7"  
to @ 1480', finish running tool, cement across perfs. 3560-3580 W/ 150 SXS, resealed  
7-13-64 packer squeezed thru hole in 7" W/ 240 SXS. Tubing parted left top of fish @ 643'  
left approximately 2600' 2½" tubing in well. Spotted 20 SXS plug from 600'-400',  
cap 7" csg. W/ 25 SXS from 100-0'. Cemented between 7" and 13 3/8" csg. W/ 100  
SXS W/ 25#/SX gilsonite, 1090 Gel, ½ lb. Flo-cele and 2% CACL. Followed by  
100 SXS reg. W/ 8 SXS Cal-Seal. Set location marker, prep. to clean, level and  
abandon location.
- 7-29-64 Recemented between strings W/ 200 SXS, W.O.C. 24 hrs. no gas or water.

Detail of Plugging Operations

- I. Plug # 1 150 SXS across Green River perforations.  
II. Plug # 2 240 SXS across upper Green River thru 7" @ 1480'.  
III. Plug # 3 20 SXS in 7" 400'-600'.  
IV. Plug # 4 100 SXS W/ 25#/SX gilsonite, 10% Gel, ½ lb. Flo-Cele & 2% CACL,  
followed by 100 SXS W/ 8 SXS Cal-Seal, between 7" & 13 3/8" csg. W.O.C.  
16 days well making small trace gas at head recemented W/ 200 SXS reg. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. F. Dill*

TITLE Production-Drilling Supt.

DATE

8/5/64

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side